

Filing Date:	6/18/2018	IND-REF
Filing Entity:	Windstream, Tariff FCC No. 6	Index Tariff Reference
Transmittal Number:	96	
COSA(s):	ALPA, ALWR, COKY, GTKY, ITTC, LTNE, VANN, VAOK, VATX, VCTX, WSAL, WSAR, WSFL, WSGP, WSMO, WSOP, WSSC, WSSL, WSST, WSTX	

IND-1 Row #	Basket / Category	Existing PCI	Existing API	Existing SBI	6/30/2018 PCI	6/30/2018 SBI
Special Basket						
720	VG/WATS, Met, Tgh - Special	N/A	N/A	93	N/A	93
730	Audio & Video	N/A	N/A	93	N/A	93
740	High Cap & DDS - Special	N/A	N/A	93	N/A	93
750	DS-1 SubCat - Special	N/A	N/A	93	N/A	93
751	DS1 Spec Density Zone 1	N/A	N/A	93	N/A	93
752	DS1 Spec Density Zone 2	N/A	N/A	93	N/A	93
753	DS1 Spec Density Zone 3	N/A	N/A	93	N/A	93
754	DS1 Spec Density Zone 4	N/A	N/A	93	N/A	93
755	DS1 Spec Density Zone 5	N/A	N/A	93	N/A	93
760	DS-3 SubCat - Special	N/A	N/A	93	N/A	93
761	DS3 Spec Density Zone 1	N/A	N/A	93	N/A	93
762	DS3 Spec Density Zone 2	N/A	N/A	93	N/A	93
763	DS3 Spec Density Zone 3	N/A	N/A	93	N/A	93
764	DS3 Spec Density Zone 4	N/A	N/A	93	N/A	93
765	DS3 Spec Density Zone 5	N/A	N/A	93	N/A	93
790	Wideband	N/A	N/A	93	N/A	93
899	Total Special Access	93	93	N/A	93	N/A

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PCI-DEV
PCI Development

Line #	Description	Term	Source	COSA: ALPA		COSA: ALWR		COSA: COKY	
				Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)
1	Base Period Revenue	R	Company Records	N/A	\$ 1,014,546	N/A	\$ 46,661	N/A	\$ 4,471,076
2	Exogenous Changes	Z	EXG-1	N/A	\$ 40	N/A	\$ (8)	N/A	\$ 78
3	Exogenous Adjustment	Z / R	Ln2 / Ln1	N/A	0.000040	N/A	(0.000173)	N/A	0.000017
4	Exogenous Adjustment Factor	W	1 + Ln3	N/A	1.000040	N/A	0.999827	N/A	1.000017
5	GDP-PI Chain Weighted - 4Q 2016	GDP_PI(T-2)	BEA, NIPA Table 1.1.4	N/A	112.2	N/A	112.2	N/A	112.2
6	GDP-PI Chain Weighted - 4Q 2017	GDP_PI(T-1)	BEA, NIPA Table 1.1.4	N/A	114.3	N/A	114.3	N/A	114.3
7	Percentage Change in GDP-PI	GDP-PI	(Ln5 / Ln 6) - 1	N/A	1.8717%	N/A	1.8717%	N/A	1.8717%
8	Productivity Factor	X	FCC Order	N/A	2.0000%	N/A	2.0000%	N/A	2.0000%
9	Price Cap Adjustment	(GDP-PI - X)	Ln7 - Ln8	N/A	-0.1283%	N/A	-0.1283%	N/A	-0.1283%
10	Existing PCI	PCI(T-1)	Company Records	N/A	100.1163	N/A	99.9400	N/A	49.9805
11	Proposed PCI with (GDP-PI - X)		Ln10 * (1 + Ln9)	N/A	99.9878	N/A	99.8118	N/A	49.9163
12	Proposed PCI	PCI	Ln10 * (1+Ln3+(Ln4*Ln9))	N/A	99.9918	N/A	99.7945	N/A	49.9172

Line #	Description	Term	Source	COSA: GTKY		COSA: ITTC		COSA: LTNE	
				Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)
1	Base Period Revenue	R	Company Records	N/A	\$ 3,611,417	N/A	\$ 1,166,112	N/A	\$ 105,066
2	Exogenous Changes	Z	EXG-1	N/A	\$ (93)	N/A	\$ 72	N/A	\$ (34)
3	Exogenous Adjustment	Z / R	Ln2 / Ln1	N/A	(0.000026)	N/A	0.000062	N/A	(0.000324)
4	Exogenous Adjustment Factor	W	1 + Ln3	N/A	0.999974	N/A	1.000062	N/A	0.999676
5	GDP-PI Chain Weighted - 4Q 2016	GDP_PI(T-2)	BEA, NIPA Table 1.1.4	N/A	112.2	N/A	112.2	N/A	112.2
6	GDP-PI Chain Weighted - 4Q 2017	GDP_PI(T-1)	BEA, NIPA Table 1.1.4	N/A	114.3	N/A	114.3	N/A	114.3
7	Percentage Change in GDP-PI	GDP-PI	(Ln5 / Ln 6) - 1	N/A	1.8717%	N/A	1.8717%	N/A	1.8717%
8	Productivity Factor	X	FCC Order	N/A	2.0000%	N/A	2.0000%	N/A	2.0000%
9	Price Cap Adjustment	(GDP-PI - X)	Ln7 - Ln8	N/A	-0.1283%	N/A	-0.1283%	N/A	-0.1283%
10	Existing PCI	PCI(T-1)	Company Records	N/A	47.1911	N/A	46.1172	N/A	55.6429
11	Proposed PCI with (GDP-PI - X)		Ln10 * (1 + Ln9)	N/A	47.1305	N/A	46.0580	N/A	55.5715
12	Proposed PCI	PCI	Ln10 * (1+Ln3+(Ln4*Ln9))	N/A	47.1293	N/A	46.0609	N/A	55.5535

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PCI-DEV
PCI Development

Line #	Description	Term	Source	COSA: VANN		COSA: VAOK		COSA: VATX	
				Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)
1	Base Period Revenue	R	Company Records	N/A	\$ 52,603	N/A	\$ 1,157,090	N/A	\$ 4,058,031
2	Exogenous Changes	Z	EXG-1	N/A	\$ (5)	N/A	\$ 10	N/A	\$ (4)
3	Exogenous Adjustment	Z / R	Ln2 / Ln1	N/A	(0.000104)	N/A	0.000009	N/A	(0.000001)
4	Exogenous Adjustment Factor	W	1 + Ln3	N/A	0.999896	N/A	1.000009	N/A	0.999999
5	GDP-PI Chain Weighted - 4Q 2016	GDP_PI(T-2)	BEA, NIPA Table 1.1.4	N/A	112.2	N/A	112.2	N/A	112.2
6	GDP-PI Chain Weighted - 4Q 2017	GDP_PI(T-1)	BEA, NIPA Table 1.1.4	N/A	114.3	N/A	114.3	N/A	114.3
7	Percentage Change in GDP-PI	GDP-PI	(Ln5 / Ln 6) - 1	N/A	1.8717%	N/A	1.8717%	N/A	1.8717%
8	Productivity Factor	X	FCC Order	N/A	2.0000%	N/A	2.0000%	N/A	2.0000%
9	Price Cap Adjustment	(GDP-PI - X)	Ln7 - Ln8	N/A	-0.1283%	N/A	-0.1283%	N/A	-0.1283%
10	Existing PCI	PCI(T-1)	Company Records	N/A	51.8430	N/A	37.9915	N/A	46.9796
11	Proposed PCI with (GDP-PI - X)		Ln10 * (1 + Ln9)	N/A	51.7764	N/A	37.9428	N/A	46.9193
12	Proposed PCI	PCI	Ln10 * (1+Ln3+(Ln4*Ln9))	N/A	51.7711	N/A	37.9431	N/A	46.9193

Line #	Description	Term	Source	COSA: VCTX		COSA: WSAL		COSA: WSAR	
				Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)
1	Base Period Revenue	R	Company Records	N/A	\$ 3,405,995	N/A	\$ 352,300	N/A	\$ 680,636
2	Exogenous Changes	Z	EXG-1	N/A	\$ 18	N/A	\$ -	N/A	\$ 22
3	Exogenous Adjustment	Z / R	Ln2 / Ln1	N/A	0.000005	N/A	-	N/A	0.000032
4	Exogenous Adjustment Factor	W	1 + Ln3	N/A	1.000005	N/A	1.000000	N/A	1.000032
5	GDP-PI Chain Weighted - 4Q 2016	GDP_PI(T-2)	BEA, NIPA Table 1.1.4	N/A	112.2	N/A	112.2	N/A	112.2
6	GDP-PI Chain Weighted - 4Q 2017	GDP_PI(T-1)	BEA, NIPA Table 1.1.4	N/A	114.3	N/A	114.3	N/A	114.3
7	Percentage Change in GDP-PI	GDP-PI	(Ln5 / Ln 6) - 1	N/A	1.8717%	N/A	1.8717%	N/A	1.8717%
8	Productivity Factor	X	FCC Order	N/A	2.0000%	N/A	2.0000%	N/A	2.0000%
9	Price Cap Adjustment	(GDP-PI - X)	Ln7 - Ln8	N/A	-0.1283%	N/A	-0.1283%	N/A	-0.1283%
10	Existing PCI	PCI(T-1)	Company Records	N/A	42.4681	N/A	100.1175	N/A	99.9695
11	Proposed PCI with (GDP-PI - X)		Ln10 * (1 + Ln9)	N/A	42.4136	N/A	99.9890	N/A	99.8412
12	Proposed PCI	PCI	Ln10 * (1+Ln3+(Ln4*Ln9))	N/A	42.4138	N/A	99.9890	N/A	99.8444

Line #	Description	Term	Source	COSA: WSFL		COSA: WSGP		COSA: WSMO	
				Interexchange	Special Access	Interexchange	Special Access	Interexchange	Special Access
				(A)	(B)	(A)	(B)	(A)	(B)
1	Base Period Revenue	R	Company Records	N/A	\$ 473,527	N/A	\$ 1,128,711	N/A	\$ 461,460
2	Exogenous Changes	Z	EXG-1	N/A	\$ 44	N/A	\$ 42	N/A	\$ 11
3	Exogenous Adjustment	Z / R	Ln2 / Ln1	N/A	0.000093	N/A	0.000037	N/A	0.000023
4	Exogenous Adjustment Factor	W	1 + Ln3	N/A	1.000093	N/A	1.000037	N/A	1.000023
5	GDP-PI Chain Weighted - 4Q 2016	GDP_PI(T-2)	BEA, NIPA Table 1.1.4	N/A	112.2	N/A	112.2	N/A	112.2
6	GDP-PI Chain Weighted - 4Q 2017	GDP_PI(T-1)	BEA, NIPA Table 1.1.4	N/A	114.3	N/A	114.3	N/A	114.3
7	Percentage Change in GDP-PI	GDP-PI	(Ln5 / Ln 6) - 1	N/A	1.8717%	N/A	1.8717%	N/A	1.8717%
8	Productivity Factor	X	FCC Order	N/A	2.0000%	N/A	2.0000%	N/A	2.0000%
9	Price Cap Adjustment	(GDP-PI - X)	Ln7 - Ln8	N/A	-0.1283%	N/A	-0.1283%	N/A	-0.1283%
10	Existing PCI	PCI(T-1)	Company Records	N/A	100.2917	N/A	100.2401	N/A	100.0874
11	Proposed PCI with (GDP-PI - X)		Ln10 * (1 + Ln9)	N/A	100.1630	N/A	100.1115	N/A	99.9589
12	Proposed PCI	PCI	Ln10 * (1+Ln3+(Ln4*Ln9))	N/A	100.1724	N/A	100.1152	N/A	99.9612

Line #	Description	Term	Source	COSA: WSOP		COSA: WSSC		COSA: WSSL	
				Interexchange	Special Access	Interexchange	Special Access	Interexchange	Special Access
				(A)	(B)	(A)	(B)	(A)	(B)
1	Base Period Revenue	R	Company Records	N/A	\$ 512,783	N/A	\$ 40,154	N/A	\$ 80,685
2	Exogenous Changes	Z	EXG-1	N/A	\$ 69	N/A	\$ (2)	N/A	\$ (3)
3	Exogenous Adjustment	Z / R	Ln2 / Ln1	N/A	0.000134	N/A	(0.000055)	N/A	(0.000031)
4	Exogenous Adjustment Factor	W	1 + Ln3	N/A	1.000134	N/A	0.999945	N/A	0.999969
5	GDP-PI Chain Weighted - 4Q 2016	GDP_PI(T-2)	BEA, NIPA Table 1.1.4	N/A	112.2	N/A	112.2	N/A	112.2
6	GDP-PI Chain Weighted - 4Q 2017	GDP_PI(T-1)	BEA, NIPA Table 1.1.4	N/A	114.3	N/A	114.3	N/A	114.3
7	Percentage Change in GDP-PI	GDP-PI	(Ln5 / Ln 6) - 1	N/A	1.8717%	N/A	1.8717%	N/A	1.8717%
8	Productivity Factor	X	FCC Order	N/A	2.0000%	N/A	2.0000%	N/A	2.0000%
9	Price Cap Adjustment	(GDP-PI - X)	Ln7 - Ln8	N/A	-0.1283%	N/A	-0.1283%	N/A	-0.1283%
10	Existing PCI	PCI(T-1)	Company Records	N/A	99.8016	N/A	100.1577	N/A	99.8839
11	Proposed PCI with (GDP-PI - X)		Ln10 * (1 + Ln9)	N/A	99.6735	N/A	100.0292	N/A	99.7557
12	Proposed PCI	PCI	Ln10 * (1+Ln3+(Ln4*Ln9))	N/A	99.6869	N/A	100.0237	N/A	99.7526

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Line #	Description	Term	Source	COSA: WSST		COSA: WSTX	
				Interexchange (A)	Special Access (B)	Interexchange (A)	Special Access (B)
1	Base Period Revenue	R	Company Records	N/A	\$ 690,815	N/A	\$ 308,835
2	Exogenous Changes	Z	EXG-1	N/A	\$ 5	N/A	\$ 7
3	Exogenous Adjustment	Z / R	Ln2 / Ln1	N/A	0.000007	N/A	0.000023
4	Exogenous Adjustment Factor	W	1 + Ln3	N/A	1.000007	N/A	1.000023
5	GDP-PI Chain Weighted - 4Q 2016	GDP_PI(T-2)	BEA, NIPA Table 1.1.4	N/A	112.2	N/A	112.2
6	GDP-PI Chain Weighted - 4Q 2017	GDP_PI(T-1)	BEA, NIPA Table 1.1.4	N/A	114.3	N/A	114.3
7	Percentage Change in GDP-PI	GDP-PI	(Ln5 / Ln 6) - 1	N/A	1.8717%	N/A	1.8717%
8	Productivity Factor	X	FCC Order	N/A	2.0000%	N/A	2.0000%
9	Price Cap Adjustment	(GDP-PI - X)	Ln7 - Ln8	N/A	-0.1283%	N/A	-0.1283%
10	Existing PCI	PCI(T-1)	Company Records	N/A	100.3905	N/A	99.9847
11	Proposed PCI with (GDP-PI - X)		Ln10 * (1 + Ln9)	N/A	100.2616	N/A	99.8564
12	Proposed PCI	PCI	Ln10 * (1+Ln3+(Ln4*Ln9))	N/A	100.2624	N/A	99.8588

Filing Date:	6/18/2018
Filing Entity:	ALNC - Windstream North Carolina
Transmittal Number:	96
COSA:	ALNC

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 38,142,017	\$ 13,728,120	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 2,083,366	\$ 2,083,366	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 36,058,651	\$ 11,644,754	\$ 13,568,440	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 35,167	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 32,140	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (3,028)	\$ (3,028)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream North Carolina	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream North Carolina	Ln6 * Ln7	N/A	N/A	N/A	\$ (3,028)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 266,548	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 353,302	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 86,753	\$ 86,753	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream North Carolina	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream North Carolina	Ln11 * Ln12	N/A	N/A	N/A	\$ 86,753	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,868	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,868	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream North Carolina	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream North Carolina	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 39,609,263	\$ 12,612,026	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 5,655	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 592	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (1,305)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (135)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (3,028)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 86,753	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 83,726	\$ -

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COSA:	ALPA

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 46,501,969	\$ 14,660,662	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 2,199,772	\$ 2,199,772	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 44,302,197	\$ 12,460,890	\$ 14,468,229	\$ 8,185
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 37,632	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 34,392	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (3,240)	\$ (3,238)	\$ (2)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Pennsylvania	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Pennsylvania	Ln6 * Ln7	N/A	N/A	N/A	\$ (3,238)	\$ (2)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 285,230	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 378,063	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 92,834	\$ 92,781	\$ 52
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Pennsylvania	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Pennsylvania	Ln11 * Ln12	N/A	N/A	N/A	\$ 92,781	\$ 52
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 2,295	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 2,295	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Pennsylvania	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Pennsylvania	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 47,304,318	\$ 13,066,355	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 5,841	\$ 38
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 705	\$ 5
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (1,393)	\$ (9)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (165)	\$ (1)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (3,238)	\$ (2)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 92,781	\$ 52
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 89,543	\$ 51

Filing Date:	6/18/2018
Filing Entity:	ALWR - Windstream Western Reserve
Transmittal Number:	96
COSA:	ALWR

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 31,265,410	\$ 10,010,754	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 1,535,679	\$ 1,535,679	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 29,729,731	\$ 8,475,075	\$ 9,874,078	\$ 152
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 25,595	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 23,391	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (2,204)	\$ (2,203)	\$ (0)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Western Reserve	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Western Reserve	Ln6 * Ln7	N/A	N/A	N/A	\$ (2,203)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 193,994	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 257,134	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 63,139	\$ 63,138	\$ 1
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Western Reserve	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Western Reserve	Ln11 * Ln12	N/A	N/A	N/A	\$ 63,138	\$ 1
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,540	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,540	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Western Reserve	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Western Reserve	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 32,801,436	\$ 9,280,904	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 4,141	\$ 35
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 488	\$ 4
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (945)	\$ (8)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (111)	\$ (1)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (2,203)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 63,138	\$ 1
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 60,935	\$ 1

Filing Date:	6/18/2018
Filing Entity:	COKY - Windstream Kentucky East - London
Transmittal Number:	96
COSA:	COKY

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 26,982,354	\$ 8,314,898	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 1,282,611	\$ 1,282,611	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 25,699,743	\$ 7,032,287	\$ 8,180,976	\$ 17,680
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 21,238	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 19,409	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (1,828)	\$ (1,824)	\$ (4)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Kentucky East - London	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Kentucky East - London	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,824)	\$ (4)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 160,969	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 213,360	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 52,391	\$ 52,278	\$ 113
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Kentucky East - London	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Kentucky East - London	Ln11 * Ln12	N/A	N/A	N/A	\$ 52,278	\$ 113
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,331	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,331	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Kentucky East - London	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Kentucky East - London	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 26,769,832	\$ 7,422,490	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 3,222	\$ 118
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 387	\$ 14
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (763)	\$ (28)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (93)	\$ (3)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,824)	\$ (4)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 52,278	\$ 113
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 50,453	\$ 109

Filing Date:	6/18/2018
Filing Entity:	GTKY - Windstream Kentucky East - Lexington
Transmittal Number:	96
COSA:	GTKY

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 98,381,921	\$ 25,010,040	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 4,223,486	\$ 4,223,486	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 94,158,434	\$ 20,786,554	\$ 24,037,618	\$ 24,830
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 62,775	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 57,371	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (5,405)	\$ (5,399)	\$ (6)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Kentucky East - Lexington	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Kentucky East - Lexington	Ln6 * Ln7	N/A	N/A	N/A	\$ (5,399)	\$ (6)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 475,804	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 630,664	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 154,860	\$ 154,700	\$ 160
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Kentucky East - Lexington	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Kentucky East - Lexington	Ln11 * Ln12	N/A	N/A	N/A	\$ 154,700	\$ 160
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 4,877	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 4,877	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Kentucky East - Lexington	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Kentucky East - Lexington	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 102,225,413	\$ 24,767,139	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 10,122	\$ 1,023
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 1,393	\$ 141
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (2,124)	\$ (215)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (321)	\$ (32)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (5,399)	\$ (6)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 154,700	\$ 160
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 149,301	\$ 154

Filing Date:	6/18/2018
Filing Entity:	ITTC - Windstream Iowa Telecom
Transmittal Number:	96
COSA:	ITTC

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 68,614,549	\$ 21,098,105	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 9,609,684	\$ 9,609,684	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 59,004,865	\$ 11,488,421	\$ 13,273,863	\$ 15,862
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 34,695	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 31,708	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (2,987)	\$ (2,983)	\$ (4)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Iowa Telecom	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Iowa Telecom	Ln6 * Ln7	N/A	N/A	N/A	\$ (2,983)	\$ (4)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 262,970	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 348,559	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 85,589	\$ 85,487	\$ 102
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Iowa Telecom	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Iowa Telecom	Ln11 * Ln12	N/A	N/A	N/A	\$ 85,487	\$ 102
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 3,056	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 3,056	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Iowa Telecom	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Iowa Telecom	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 61,628,762	\$ 11,279,510	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 4,987	\$ 89
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 908	\$ 16
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (1,270)	\$ (23)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (217)	\$ (4)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (2,983)	\$ (4)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 85,487	\$ 102
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 82,503	\$ 99

Filing Date:	6/18/2018
Filing Entity:	LTNE - Windstream Nebraska, Inc.
Transmittal Number:	96
COSA:	LTNE

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 55,532,001	\$ 13,837,063	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 2,166,549	\$ 2,166,549	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 53,365,452	\$ 11,670,514	\$ 13,519,742	\$ 241
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 35,245	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 32,211	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (3,034)	\$ (3,034)	\$ (0)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Nebraska, Inc.	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Nebraska, Inc.	Ln6 * Ln7	N/A	N/A	N/A	\$ (3,034)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 267,138	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 354,083	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 86,945	\$ 86,944	\$ 2
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Nebraska, Inc.	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Nebraska, Inc.	Ln11 * Ln12	N/A	N/A	N/A	\$ 86,944	\$ 2
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 2,764	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 2,764	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Nebraska, Inc.	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Nebraska, Inc.	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 58,461,755	\$ 12,631,991	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 5,551	\$ 134
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 856	\$ 21
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (1,282)	\$ (31)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (195)	\$ (5)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (3,034)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 86,944	\$ 2
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 83,910	\$ 1

Filing Date:	6/18/2018
Filing Entity:	VANM - Valor New Mexico #1164
Transmittal Number:	96
COSA:	VANM

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 9,515,321	\$ 2,733,848	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 417,841	\$ 417,841	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 9,097,479	\$ 2,316,007	\$ 2,661,091	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 6,994	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 6,392	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (602)	\$ (602)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Valor New Mexico #1164	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Valor New Mexico #1164	Ln6 * Ln7	N/A	N/A	N/A	\$ (602)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 53,013	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 70,268	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 17,254	\$ 17,254	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Valor New Mexico #1164	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Valor New Mexico #1164	Ln11 * Ln12	N/A	N/A	N/A	\$ 17,254	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 471	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 471	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Valor New Mexico #1164	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Valor New Mexico #1164	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 9,948,672	\$ 2,729,408	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 1,186	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 144	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (252)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (33)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (602)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 17,254	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 16,652	\$ -

Filing Date:	6/18/2018
Filing Entity:	VANN - Valor New Mexico #1193
Transmittal Number:	96
COSA:	VANN

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 11,877,329	\$ 3,693,070	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 580,610	\$ 580,610	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 11,296,719	\$ 3,112,460	\$ 3,601,045	\$ 867
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 9,400	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 8,590	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (809)	\$ (809)	\$ (0)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Valor New Mexico #1193	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Valor New Mexico #1193	Ln6 * Ln7	N/A	N/A	N/A	\$ (809)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 71,244	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 94,432	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 23,188	\$ 23,182	\$ 6
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Valor New Mexico #1193	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Valor New Mexico #1193	Ln11 * Ln12	N/A	N/A	N/A	\$ 23,182	\$ 6
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 585	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 585	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Valor New Mexico #1193	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Valor New Mexico #1193	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 11,745,649	\$ 3,246,488	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 1,421	\$ 40
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 171	\$ 5
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (340)	\$ (10)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (41)	\$ (1)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (809)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 23,182	\$ 6
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 22,373	\$ 5

Filing Date:	6/18/2018
Filing Entity:	VAOK - Valor Oklahoma #1165
Transmittal Number:	96
COSA:	VAOK

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 12,975,861	\$ 5,965,098	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 868,066	\$ 868,066	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 12,107,796	\$ 5,097,033	\$ 5,848,301	\$ 5,919
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 15,393	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 14,068	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (1,325)	\$ (1,324)	\$ (1)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Valor Oklahoma #1165	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Valor Oklahoma #1165	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,324)	\$ (1)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 116,671	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 154,644	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 37,973	\$ 37,935	\$ 38
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Valor Oklahoma #1165	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Valor Oklahoma #1165	Ln11 * Ln12	N/A	N/A	N/A	\$ 37,935	\$ 38
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 627	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 627	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Valor Oklahoma #1165	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Valor Oklahoma #1165	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 15,966,585	\$ 5,592,332	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 2,408	\$ 109
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 229	\$ 10
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (549)	\$ (25)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (43)	\$ (2)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,324)	\$ (1)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 37,935	\$ 38
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 36,611	\$ 37

Filing Date:	6/18/2018
Filing Entity:	VATX - Valor Texas #1163
Transmittal Number:	96
COSA:	VATX

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 65,544,513	\$ 21,388,527	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 3,205,583	\$ 3,205,583	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 62,338,930	\$ 18,182,944	\$ 21,062,327	\$ 17,382
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 54,912	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 50,185	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (4,728)	\$ (4,724)	\$ (4)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Valor Texas #1163	Company Records	N/A	N/A	N/A	55.4980%	54.3679%
8	Amount Attributable to Valor Texas #1163	Ln6 * Ln7	N/A	N/A	N/A	\$ (2,622)	\$ (2)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 416,208	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 551,671	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 135,463	\$ 135,351	\$ 112
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Valor Texas #1163	Company Records	N/A	N/A	N/A	55.4980%	54.3679%
13	Amount Attributable to Valor Texas #1163	Ln11 * Ln12	N/A	N/A	N/A	\$ 75,117	\$ 61
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 3,229	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 3,229	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Valor Texas #1163	Company Records	N/A	N/A	N/A	55.4980%	54.3679%
18	Amount Attributable to Valor Texas #1163	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 6,665,031	\$ 1,842,209	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 806	\$ 23
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 97	\$ 3
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (1,989)	\$ (56)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (227)	\$ (6)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (2,622)	\$ (2)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 75,117	\$ 61
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 72,496	\$ 59

Filing Date:	6/18/2018
Filing Entity:	VCTX - Valor Texas #1181
Transmittal Number:	96
COSA:	VCTX

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 65,544,513	\$ 21,388,527	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 3,205,583	\$ 3,205,583	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 62,338,930	\$ 18,182,944	\$ 21,062,327	\$ 28,491
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 54,912	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 50,185	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (4,728)	\$ (4,721)	\$ (6)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Valor Texas #1181	Company Records	N/A	N/A	N/A	44.5020%	45.6321%
8	Amount Attributable to Valor Texas #1181	Ln6 * Ln7	N/A	N/A	N/A	\$ (2,101)	\$ (3)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 416,208	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 551,671	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 135,463	\$ 135,280	\$ 183
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Valor Texas #1181	Company Records	N/A	N/A	N/A	44.5020%	45.6321%
13	Amount Attributable to Valor Texas #1181	Ln11 * Ln12	N/A	N/A	N/A	\$ 60,202	\$ 84
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 3,229	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 3,229	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Valor Texas #1181	Company Records	N/A	N/A	N/A	44.5020%	45.6321%
18	Amount Attributable to Valor Texas #1181	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 5,080,618	\$ 1,404,279	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 614	\$ 17
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 74	\$ 2
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (1,989)	\$ (56)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (227)	\$ (6)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (2,101)	\$ (3)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 60,202	\$ 84
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 58,101	\$ 81

Filing Date:	6/18/2018
Filing Entity:	WSAL - Windstream Alabama
Transmittal Number:	96
COSA:	WSAL

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 6,377,882	\$ 2,181,580	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 332,084	\$ 332,084	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 6,045,798	\$ 1,849,496	\$ 2,165,912	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 5,585	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 5,105	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (481)	\$ (481)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Alabama	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Alabama	Ln6 * Ln7	N/A	N/A	N/A	\$ (481)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 42,335	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 56,114	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 13,779	\$ 13,779	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Alabama	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Alabama	Ln11 * Ln12	N/A	N/A	N/A	\$ 13,779	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 313	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 313	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Alabama	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Alabama	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 6,628,462	\$ 2,015,061	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 907	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 99	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (208)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (23)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (481)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 13,779	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 13,298	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSAR - Windstream Arkansas
Transmittal Number:	96
COSA:	WSAR

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate (A)	Total (B)	Interstate (C)	Common Line (D)	Special Access (E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 25,393,463	\$ 8,417,491	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 1,290,483	\$ 1,290,483	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 24,102,980	\$ 7,127,008	\$ 8,274,511	\$ 5,243
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 21,524	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 19,671	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4 Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	N/A	\$ (1,853)	\$ (1,852)	\$ (1)
7	Percentage Attributable to Windstream Arkansas	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Arkansas	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,852)	\$ (1)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 163,137	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 216,233	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9 Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	N/A	\$ 53,096	\$ 53,063	\$ 34
12	Percentage Attributable to Windstream Arkansas	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Arkansas	Ln11 * Ln12	N/A	N/A	N/A	\$ 53,063	\$ 34
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,249	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,249	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14 Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	\$ -	N/A	\$ -	\$ -
17	Percentage Attributable to Windstream Arkansas	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Arkansas	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 24,861,862	\$ 7,375,200	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 3,278	\$ 40
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 368	\$ 5
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (792)	\$ (10)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (89)	\$ (1)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,852)	\$ (1)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 53,063	\$ 34
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 51,211	\$ 32

Filing Date:	6/18/2018
Filing Entity:	WSCT - Windstream Concord
Transmittal Number:	96
COSA:	WSCT

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 18,888,752	\$ 6,535,967	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 1,013,067	\$ 1,013,067	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 17,875,685	\$ 5,522,900	\$ 6,473,992	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 16,679	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 15,243	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (1,436)	\$ (1,436)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Concord	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Concord	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,436)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 126,419	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 167,565	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 41,146	\$ 41,146	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Concord	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Concord	Ln11 * Ln12	N/A	N/A	N/A	\$ 41,146	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 926	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 926	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Concord	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Concord	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 19,761,769	\$ 6,014,822	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 2,697	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 295	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (619)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (67)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,436)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 41,146	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 39,710	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSFL - Windstream Florida
Transmittal Number:	96
COSA:	WSFL

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 21,233,931	\$ 8,565,092	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 1,332,242	\$ 1,332,242	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 19,901,689	\$ 7,232,850	\$ 8,321,543	\$ 10,034
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 21,843	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 19,963	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (1,881)	\$ (1,878)	\$ (2)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Florida	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Florida	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,878)	\$ (2)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 165,560	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 219,445	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 53,885	\$ 53,820	\$ 65
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Florida	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Florida	Ln11 * Ln12	N/A	N/A	N/A	\$ 53,820	\$ 65
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,031	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,031	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Florida	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Florida	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 19,936,427	\$ 7,149,740	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 3,151	\$ 67
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 293	\$ 6
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (797)	\$ (17)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (73)	\$ (2)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,878)	\$ (2)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 53,820	\$ 65
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 51,942	\$ 63

Filing Date:	6/18/2018
Filing Entity:	WSGP - Georgia Properties
Transmittal Number:	96
COSA:	WSGP

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 115,515,786	\$ 33,545,343	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 5,181,756	\$ 5,181,756	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 110,334,030	\$ 28,363,587	\$ 32,974,608	\$ 7,826
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 85,658	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 78,284	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (7,375)	\$ (7,373)	\$ (2)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Georgia Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Georgia Properties	Ln6 * Ln7	N/A	N/A	N/A	\$ (7,373)	\$ (2)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 649,243	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 860,551	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 211,309	\$ 211,259	\$ 50
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Georgia Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Georgia Properties	Ln11 * Ln12	N/A	N/A	N/A	\$ 211,259	\$ 50
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 5,715	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 5,715	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Georgia Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Georgia Properties	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 19,656,713	\$ 5,067,330	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 2,276	\$ 4
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 294	\$ 1
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (3,185)	\$ (6)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (413)	\$ (1)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (7,373)	\$ (2)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 211,259	\$ 50
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 203,886	\$ 48

Filing Date:	6/18/2018
Filing Entity:	WSKR - Windstream Kerrville
Transmittal Number:	96
COSA:	WSKR

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 4,462,670	\$ 1,582,115	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 234,774	\$ 234,774	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 4,227,896	\$ 1,347,341	\$ 1,567,727	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 4,069	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 3,719	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (350)	\$ (350)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Kerrville	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Kerrville	Ln6 * Ln7	N/A	N/A	N/A	\$ (350)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 30,841	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 40,878	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 10,038	\$ 10,038	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Kerrville	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Kerrville	Ln11 * Ln12	N/A	N/A	N/A	\$ 10,038	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 219	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 219	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Kerrville	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Kerrville	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 4,619,848	\$ 1,471,441	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 657	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 69	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (150)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (16)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (350)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 10,038	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 9,687	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSKY - Windstream Kentucky West
Transmittal Number:	96
COSA:	WSKY

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 4,748,711	\$ 1,528,381	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 237,222	\$ 237,222	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 4,511,489	\$ 1,291,159	\$ 1,500,269	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 3,899	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 3,564	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (336)	\$ (336)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Kentucky West	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Kentucky West	Ln6 * Ln7	N/A	N/A	N/A	\$ (336)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 29,555	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 39,174	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 9,619	\$ 9,619	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Kentucky West	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Kentucky West	Ln11 * Ln12	N/A	N/A	N/A	\$ 9,619	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 234	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 234	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Kentucky West	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Kentucky West	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 4,989,552	\$ 1,443,783	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 622	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 72	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (139)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (16)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (336)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 9,619	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 9,283	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSLD - Windstream Lakedale
Transmittal Number:	96
COSA:	WSLD

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 2,745,284	\$ 903,671	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 138,052	\$ 138,052	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 2,607,232	\$ 765,619	\$ 893,252	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 2,312	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 2,113	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (199)	\$ (199)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Lakedale	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Lakedale	Ln6 * Ln7	N/A	N/A	N/A	\$ (199)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 17,525	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 23,229	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 5,704	\$ 5,704	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Lakedale	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Lakedale	Ln11 * Ln12	N/A	N/A	N/A	\$ 5,704	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 135	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 135	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Lakedale	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Lakedale	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 2,949,583	\$ 879,034	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 395	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 44	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (86)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (10)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (199)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 5,704	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 5,505	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSLX - Windstream Lexcom
Transmittal Number:	96
COSA:	WSLX

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 4,904,844	\$ 2,007,822	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 330,079	\$ 330,079	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 4,574,765	\$ 1,677,743	\$ 1,754,459	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 5,067	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 4,631	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (436)	\$ (436)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Lexcom	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Lexcom	Ln6 * Ln7	N/A	N/A	N/A	\$ (436)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 38,404	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 50,903	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 12,499	\$ 12,499	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Lexcom	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Lexcom	Ln11 * Ln12	N/A	N/A	N/A	\$ 12,499	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 237	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 237	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Lexcom	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Lexcom	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 5,044,233	\$ 1,702,563	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 718	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 71	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (177)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (16)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (436)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 12,499	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjutment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 12,063	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSMO - Windstream Missouri
Transmittal Number:	96
COSA:	WSMO

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 13,276,193	\$ 5,380,273	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 802,284	\$ 802,284	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 12,473,909	\$ 4,577,989	\$ 5,350,798	\$ 2,138
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 13,826	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 12,635	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (1,190)	\$ (1,190)	\$ (0)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Missouri	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Missouri	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,190)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 104,790	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 138,896	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 34,106	\$ 34,092	\$ 14
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Missouri	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Missouri	Ln11 * Ln12	N/A	N/A	N/A	\$ 34,092	\$ 14
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 646	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 646	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Missouri	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Missouri	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 12,914,464	\$ 4,719,527	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 2,115	\$ 9
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 193	\$ 1
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (513)	\$ (2)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (47)	\$ (0)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,190)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 34,092	\$ 14
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 32,903	\$ 13

Filing Date:	6/18/2018
Filing Entity:	WSMS - Windstream Mississippi
Transmittal Number:	96
COSA:	WSMS

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 2,611,966	\$ 1,054,221	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 159,211	\$ 159,211	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 2,452,755	\$ 895,010	\$ 1,052,309	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 2,703	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 2,470	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (233)	\$ (233)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Mississippi	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Mississippi	Ln6 * Ln7	N/A	N/A	N/A	\$ (233)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 20,487	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 27,155	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 6,668	\$ 6,668	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Mississippi	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Mississippi	Ln11 * Ln12	N/A	N/A	N/A	\$ 6,668	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 127	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 127	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Mississippi	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Mississippi	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 2,689,000	\$ 927,419	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 417	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 40	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (101)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (9)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (233)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 6,668	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 6,435	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSNY - Windstream New York Properties
Transmittal Number:	96
COSA:	WSNY

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 12,846,334	\$ 4,399,318	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 673,335	\$ 673,335	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 12,172,999	\$ 3,725,983	\$ 4,257,400	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 11,252	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 10,284	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (969)	\$ (969)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream New York Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream New York Properties	Ln6 * Ln7	N/A	N/A	N/A	\$ (969)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 85,288	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 113,046	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 27,759	\$ 27,759	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream New York Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream New York Properties	Ln11 * Ln12	N/A	N/A	N/A	\$ 27,759	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 631	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 631	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream New York Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream New York Properties	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 13,455,378	\$ 4,112,222	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 1,791	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 195	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (406)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (44)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (969)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 27,759	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 26,790	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSOH - Windstream Ohio
Transmittal Number:	96
COSA:	WSOH

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 18,491,872	\$ 6,304,176	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 948,340	\$ 948,340	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 17,543,532	\$ 5,355,836	\$ 6,212,900	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 16,175	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 14,782	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (1,393)	\$ (1,393)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Ohio	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Ohio	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,393)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 122,595	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 162,496	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 39,901	\$ 39,901	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Ohio	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Ohio	Ln11 * Ln12	N/A	N/A	N/A	\$ 39,901	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 909	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 909	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Ohio	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Ohio	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 19,489,292	\$ 5,952,239	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 2,634	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 287	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (592)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (65)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,393)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 39,901	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 38,508	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSOP - Windstream Oklahoma Properties
Transmittal Number:	96
COSA:	WSOP

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate (A)	Total (B)	Interstate (C)	Common Line (D)	Special Access (E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 7,989,193	\$ 2,602,090	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 399,757	\$ 399,757	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 7,589,436	\$ 2,202,333	\$ 2,515,117	\$ 12,117
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 6,651	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 6,078	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4 Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	N/A	\$ (573)	\$ (570)	\$ (3)
7	Percentage Attributable to Windstream Oklahoma Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Oklahoma Properties	Ln6 * Ln7	N/A	N/A	N/A	\$ (570)	\$ (3)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 50,411	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 66,819	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9 Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	N/A	\$ 16,407	\$ 16,329	\$ 79
12	Percentage Attributable to Windstream Oklahoma Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Oklahoma Properties	Ln11 * Ln12	N/A	N/A	N/A	\$ 16,329	\$ 79
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 393	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 393	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14 Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	\$ -	N/A	\$ -	\$ -
17	Percentage Attributable to Windstream Oklahoma Properties	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Oklahoma Properties	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 5,035,133	\$ 1,407,817	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 617	\$ 17
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 74	\$ 2
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (241)	\$ (7)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (28)	\$ (1)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (570)	\$ (3)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 16,329	\$ 79
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 15,759	\$ 76

Filing Date:	6/18/2018
Filing Entity:	WSSB - Windstream Lakedale dba Connections
Transmittal Number:	96
COSA:	WSSB

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 2,907,006	\$ 966,264	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 144,399	\$ 144,399	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 2,762,607	\$ 821,865	\$ 959,527	\$ -
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 2,482	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 2,268	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (214)	\$ (214)	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Lakedale dba Connections	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Lakedale dba Connections	Ln6 * Ln7	N/A	N/A	N/A	\$ (214)	\$ -
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 18,812	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 24,935	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 6,123	\$ 6,123	\$ -
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Lakedale dba Connections	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Lakedale dba Connections	Ln11 * Ln12	N/A	N/A	N/A	\$ 6,123	\$ -
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 143	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 143	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Lakedale dba Connections	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Lakedale dba Connections	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 2,950,407	\$ 864,351	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	N/A
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	N/A
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 388	N/A
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 44	N/A
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	N/A
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (92)	N/A
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (10)	N/A
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (214)	\$ -
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 6,123	\$ -
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 5,909	\$ -

Filing Date:	6/18/2018
Filing Entity:	WSSC - Windstream South Carolina
Transmittal Number:	96
COSA:	WSSC

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 9,917,784	\$ 3,757,482	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 556,735	\$ 556,735	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 9,361,049	\$ 3,200,747	\$ 3,735,484	\$ 89
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 9,666	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 8,834	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (832)	\$ (832)	\$ (0)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream South Carolina	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream South Carolina	Ln6 * Ln7	N/A	N/A	N/A	\$ (832)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 73,265	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 97,111	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 23,846	\$ 23,845	\$ 1
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream South Carolina	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream South Carolina	Ln11 * Ln12	N/A	N/A	N/A	\$ 23,845	\$ 1
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 485	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 485	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream South Carolina	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream South Carolina	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 10,391,846	\$ 3,488,503	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 1,559	\$ 11
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 155	\$ 1
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (358)	\$ (2)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (35)	\$ (0)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (832)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 23,845	\$ 1
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 23,013	\$ 1

Filing Date:	6/18/2018
Filing Entity:	WSSL - Windstream Sugar Land
Transmittal Number:	96
COSA:	WSSL

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 14,527,703	\$ 4,168,871	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 636,041	\$ 636,041	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 13,891,662	\$ 3,532,830	\$ 4,066,210	\$ 946
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 10,669	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 9,751	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (919)	\$ (918)	\$ (0)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Windstream Sugar Land	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Sugar Land	Ln6 * Ln7	N/A	N/A	N/A	\$ (918)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 80,866	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 107,186	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 26,320	\$ 26,313	\$ 6
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Windstream Sugar Land	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Sugar Land	Ln11 * Ln12	N/A	N/A	N/A	\$ 26,313	\$ 6
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 720	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 720	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Windstream Sugar Land	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Sugar Land	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 14,787,677	\$ 3,791,090	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 1,674	\$ 32
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 218	\$ 4
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (390)	\$ (7)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (51)	\$ (1)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (918)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 26,313	\$ 6
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 25,395	\$ 6

Filing Date:	6/18/2018
Filing Entity:	WSST - Windstream Standard
Transmittal Number:	96
COSA:	WSST

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate (A)	Total (B)	Interstate (C)	Common Line (D)	Special Access (E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 25,166,001	\$ 8,504,926	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 1,268,169	\$ 1,268,169	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 23,897,832	\$ 7,236,757	\$ 8,469,348	\$ 1,033
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 21,855	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 19,973	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4 Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	N/A	\$ (1,882)	\$ (1,881)	\$ (0)
7	Percentage Attributable to Windstream Standard	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Windstream Standard	Ln6 * Ln7	N/A	N/A	N/A	\$ (1,881)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 165,649	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 219,563	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9 Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	N/A	\$ 53,914	\$ 53,907	\$ 7
12	Percentage Attributable to Windstream Standard	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Windstream Standard	Ln11 * Ln12	N/A	N/A	N/A	\$ 53,907	\$ 7
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,238	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 1,238	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14 Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E)) Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))	N/A	\$ -	N/A	\$ -	\$ -
17	Percentage Attributable to Windstream Standard	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Windstream Standard	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 24,888,909	\$ 7,285,185	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 3,273	\$ 5
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 373	\$ 1
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (813)	\$ (1)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (89)	\$ (0)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (1,881)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 53,907	\$ 7
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 52,026	\$ 6

Filing Date:	6/18/2018
Filing Entity:	WSTX - Texas Windstream
Transmittal Number:	96
COSA:	WSTX

EXG
Exogenous Cost Change Detail

Line #	Description	Source	Fee/Rate	Total	Interstate	Common Line	Special Access
			(A)	(B)	(C)	(D)	(E)
1	Base Period 499A Total Company Revenue	499A Form	N/A	\$ 6,918,994	\$ 2,382,314	N/A	N/A
2	Base Period 499A Excluded Revenue	499A Form	N/A	\$ 359,801	\$ 359,801	N/A	N/A
3	Base Period 499A Price Cap Revenue	Ln1 - Ln2	N/A	\$ 6,559,193	\$ 2,022,513	\$ 2,358,550	\$ 1,604
4	Current Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.003020	N/A	\$ 6,108	N/A	N/A
5	Proposed Regulatory Fee Rate	Col (C) Col (A) * Ln3	0.002760	N/A	\$ 5,582	N/A	N/A
6	Regulatory Fee Exogenous Cost	Col (C) Ln5 - Ln4	N/A	N/A	\$ (526)	\$ (525)	\$ (0)
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
7	Percentage Attributable to Texas Windstream	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
8	Amount Attributable to Texas Windstream	Ln6 * Ln7	N/A	N/A	N/A	\$ (525)	\$ (0)
9	Current TRS Rate	Col (C) Col (A) * Ln3	0.022890	N/A	\$ 46,295	N/A	N/A
10	Proposed TRS Rate	Col (C) Col (A) * Ln3	0.030340	N/A	\$ 61,363	N/A	N/A
11	TRS Exogenous Cost	Col (C) Ln10 - Ln9	N/A	N/A	\$ 15,068	\$ 15,057	\$ 10
		Col (D) Col (C) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (C) * Ln3(E) / (Ln3(D) + Ln1(E))					
12	Percentage Attributable to Texas Windstream	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
13	Amount Attributable to Texas Windstream	Ln11 * Ln12	N/A	N/A	N/A	\$ 15,057	\$ 10
14	Current NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 340	N/A	N/A	N/A
15	Proposed NANPA Rate	Col (B) Col (A) * Ln3	0.00005180	\$ 340	N/A	N/A	N/A
16	NANPA Rate Exogenous Cost	Col (B) Ln15 - Ln14	N/A	\$ -	N/A	\$ -	\$ -
		Col (D) Col (B) * Ln3(D) / (Ln3(D) + Ln1(E))					
		Col (E) Col (B) * Ln3(E) / (Ln3(D) + Ln1(E))					
17	Percentage Attributable to Texas Windstream	Company Records	N/A	N/A	N/A	100.0000%	100.0000%
18	Amount Attributable to Texas Windstream	Ln16 * Ln17	N/A	N/A	N/A	\$ -	\$ -
19	Previous Base Period 499A Price Cap End User Revenue	Company Records	N/A	\$ 6,902,195	\$ 2,119,122	N/A	N/A
20	Previous Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.33333	1.33333
21	Previous Regulatory Fee Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ -	\$ -
22	Previous TRS Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 943	\$ 10
23	Previous NANPA Exogenous Cost Adjustment	Company Records	N/A	N/A	N/A	\$ 102	\$ 1
24	Previous Regulatory Fee Adjustment - Partial Year Removal	Ln21 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ -	\$ -
25	Previous TRS Adjustment - Partial Year Removal	Ln22 * (1/Ln20-1) * Ln3(C) / Ln19(C)				\$ (225)	\$ (2)
26	Previous NANPA Adjustment - Partial Year Removal	Ln23 * (1/Ln20-1) * Ln3(B) / Ln19(B)				\$ (24)	\$ (0)
27	Exogenous Cost Gross-Up Factor	Company Records	N/A	N/A	N/A	1.00000	1.00000
28	Regulatory Fee Exogenous Cost Adjustment	Ln8 * Ln27 + Ln24	N/A	N/A	N/A	\$ (525)	\$ (0)
29	TRS Exogenous Cost Adjustment	Ln13 * Ln27 + Ln25	N/A	N/A	N/A	\$ 15,057	\$ 10
30	NANPA Exogenous Cost Adjustment	Ln18 * Ln27 + Ln26	N/A	N/A	N/A	\$ -	\$ -
31	Total Exogenous Cost Adjustment	Ln28 + Ln29 + Ln30	N/A	N/A	N/A	\$ 14,532	\$ 10

Filing Date:	6/18/2018	CMT
Filing Entity:	Windstream, Tariff FCC No. 6	CMT Calculations
Transmittal Number:	96	
COSA(s):	ALNC, ALPA, ALWR, COKY, GTKY, ITTC, LTNE, VANM, VANN, VAOK, VATX, VCTX, WSAL, WSAR, WSCT, WSFL, WSGP, WSKR, WSKY, WSLD, WSLX, WSMO, WSMS, WSNY, WSOH, WSOP, WSSB, WSSC, WSSL, WSST, WSTX	

COSA	Current Max CMT Rate	Total Local Exchange Lines	Proposed Max CMT Rev	Proposed Max CMT Rate
	CAP-1, Row 440	CAP-1, Row 130	CAP-1, Row 600	CAP-1, Row 460
	(A)	(B)	(C)	(D) = C / B
ALNC	6.773376	1,221,125	\$ 8,353,425	6.840761
ALPA	6.366100	1,340,037	\$ 8,618,795	6.431759
ALWR	6.784081	867,714	\$ 5,946,521	6.853089
COKY	7.790808	762,738	\$ 5,991,942	7.855833
GTKY	9.371855	2,317,613	\$ 21,867,191	9.435221
ITTC	8.057247	1,437,783	\$ 11,665,588	8.113595
LTNE	5.099055	1,437,564	\$ 7,412,650	5.156396
VANM	9.370881	224,436	\$ 2,119,531	9.443808
VANN	12.307069	328,957	\$ 4,070,488	12.373921
VAOK	8.293094	510,116	\$ 4,266,458	8.363702
VATX	8.041989	1,132,462	\$ 9,177,523	8.104048
VCTX	7.843424	926,559	\$ 7,323,283	7.903738
WSAL	7.019341	199,660	\$ 1,414,549	7.084788
WSAR	7.160270	739,400	\$ 5,344,633	7.228338
WSCT	7.036646	588,400	\$ 4,179,387	7.102968
WSFL	6.428716	796,528	\$ 5,171,724	6.492834
WSGP	7.002965	3,231,385	\$ 22,829,563	7.064947
WSKR	6.906283	131,939	\$ 920,729	6.978447
WSKY	6.679435	131,797	\$ 889,458	6.748694
WSLD	7.115437	88,103	\$ 632,300	7.176830
WSLX	7.317909	156,580	\$ 1,157,708	7.393716
WSMO	7.109594	488,088	\$ 3,502,451	7.175859
WSMS	7.029732	95,256	\$ 675,949	7.096134
WSNY	7.196021	381,929	\$ 2,774,709	7.264986
WSOH	6.828519	548,634	\$ 3,784,209	6.897511
WSOP	7.181607	226,212	\$ 1,640,056	7.250083
WSSB	6.971868	105,991	\$ 744,762	7.026651
WSSC	6.880575	335,639	\$ 2,332,010	6.947970
WSSL	6.358285	365,844	\$ 2,351,094	6.426494
WSST	6.913732	783,036	\$ 5,464,825	6.979021
WSTX	7.091462	215,654	\$ 1,543,585	7.157691

Filing Date:	6/18/2018
Filing Entity:	Windstream, Tariff FCC No. 6
Transmittal Number:	96
COSA(s):	ALNC, ALPA, ALWR, COKY, GTKY, ITTC, LTNE, VANM, VANN, VAOK, VATX, VCTX, WSAL, WSAR, WSCT, WSFL, WSGP, WSKR, WSKY, WSLD, WSLX, WSMO, WSMS, WSNY, WSOH, WSOP, WSSB, WSSC, WSSL, WSST, WSTX

OUTPC1
Services Out of Price Cap Regulation

Rate Element Detail	Tariff Section
Special Construction/ICBs	
Special Construction - ICBs	WTS FCC #2 & 5, Valor FCC #2
Packet Services	
Frame Relay Services - Recurring and NonRecurring	FCC #6 Section 17.4.8
Special Access Elements	
Special Access ICBs	FCC #6 Section 17.3.9
End User Charges	
Local Number Portability End User Charge	FCC #6 Section 17.4.4
Gov't Services	
Special Federal Government Access Services - Recurring and NonRecurring	FCC #6 & #7 Section 17.4.5
Miscellaneous/Other	
Special Facilities Routing of Access Services - ICBs	FCC #6 & #7 Section 17.4.6
Specialized Services or Arrangements - ICBs	FCC #6 & #7 Section 17.4.7
End User Presubscription - NonRecurring	FCC #6 & #7 Section 17.4.4

Filing Date:	6/18/2018	OUTPC2
Filing Entity:	Windstream, Tariff FCC No. 6	Services Out of Price Cap Regulation
Transmittal Number:	96	
COSA(s):	ALNC, ALPA, ALWR, COKY, GTKY, ITTC, LTNE, VANM, VANN, VAOK, VATX, VCTX, WSAL, WSAR, WSCT, WSFL, WSGP, WSKR, WSKY, WSLD, WSLX, WSMO, WSMS, WSNY, WSOH, WSOP, WSSB, WSSC, WSSL, WSST, WSTX	

Rate Element Detail	Tariff Section	Order Allowing Removal
Service that were in PC and have been removed		
Interexchange services	FCC #6 (All Sections)	FCC 99-206 Fifth Report and Order and Further Notice of Proposed Rulemaking (Pricing Flexibility Order)
** Special Access	FCC #6 Section 22	FCC 99-206 Fifth Report and Order and Further Notice of Proposed Rulemaking (Pricing Flexibility Order)
Voice Grade		
Digital Data (DDS)		
Program Audio		
Video		
DS1		
DS3		
Digital FT1		
Synchronous Optical Channel Service		

**Includes channel terminations between the interexchange carrier point of presence and the end office, channel terminations between the end office and the end user's premises and channel mileage. Also includes the optional features and functions associated with these services.